	· 121
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Location may	172
Approval or Disa .	
Date Completed, P. &/r/, or	9-15-57
operations suspended	
Pin changed on location map	
Affidavit and Record of A & P	
Wate Shut-Off Test	Ц
. T.A.	
Gas afro lest	/

W۵¹

FILE NOTATIONS	
Entered in NID File	Checked by Chief
Entered On S R Sheet	Copy NID to Field Office
Location Map Finned	- Approval Latter
Card Indexed	. Disapproval Latter
IWR for State or Fee Land	
COMPLETION DATA:	
Date Well Complited 975	57 Location toransiad
OW WW TA	Bond releas d
GW OS PA	State of Fee Land
Briller's Lag 10-14-57 Electric Lags (No.)3	GR. GR. Micro Micro Others Backstion

9-331 b l 1952)

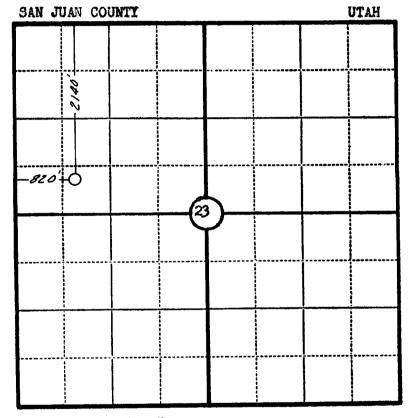
(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ndian Age	ncy
_	Window Rock
llottee	Navajo
esse No	14-20-603-370

	KI NUTICES		REPORTS ON WE	——————————————————————————————————————
TICE OF INTENTION TO D	DRILL	XX	SUBSEQUENT REPORT OF WATER SHUT-OFF	
TICE OF INTENTION TO C	CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACI	DIZING
TICE OF INTENTION TO T	EST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
TICE OF INTENTION TO P	REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR R	EPAIR
TICE OF INTENTION TO S	SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
TICE OF INTENTION TO P	PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
OTICE OF INTENTION TO A	ABANDON WELL	-		
	(INDICATE ABOVE BY CHECK N	ARK NATU	RE OF REPORT, NOTICE, OR OTHER DATA)	
			August 6	, 19. 57
/4 NW/4 Sec. (1/4 Sec. No.)	23 41s	. from 4	line and 820 ft. from W	line of sec.
East Desert Co		son Ju		Territory)
(Field)	Ground	ounty or Sul	odivision) (State of	Totilogy
ate names of and expected	DE	TAILS	of WORK sights, and lengths of proposed casings; indic	ate mudding jobs, cement-
ropose to dril	DE depths to objective sands; shing points, and	TAILS ow sizes, we dall other i	OF WORK sights, and lengths of proposed casings; indiciting the proposed work) undary Butte Limestone to	about 5600°.
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Company	THE SUPER	TOK OTP	COMPANI			
Lease	navajo :	E		W	ell No	
Sec. 23	, _{T.} 41	s.	, _R 24	E,	S.L.M.	
	2 140' FROM THE WEST L		RTH LINE	AND	820 FROM	
	4594.0		ED.			



Scale-4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472

Surveyed

13 May , 1957

The Superior Oil Company P. O. Box 200 Casper, Wyoming

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo E-4, which is to be located 2140 feet from the north line and 820 feet from the west line of Section 23, Township 41 South, Range 24 East, SLEM, Sen Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF: on

ce: Phil McGrath USGS, Farmington, New Mexico

> Don Russell USGS, SLC, Ut.

Form 9-330

23

U. S. LAND OFFICE Window Rock SERIAL NUMBER 14-20-603-370 LEASE OR PERMIT TO PROSPECT Nava jo

UNITED STATES

DEPARTMENT OF THE INTERIOR

LOCATE WELL CORRECTLY

GEOLOGICAL SURVEY /0-7-57 LOG OF OIL OR GAS WELL

Compa	ny - THE -SUP	ERIOR O	IL COMP	ANY	A	ddress	P.O. Box	276, C	ortez,	Col	orado
Lessor	or Tract	Navajo	'E'		Fi	ield VI	ite Mesa		State	<u>u</u>	tah
							M				
Locatio	n 2140 . ft.	of N	Line aı	nd - 820 f	$\{\mathbf{t}, \left\{egin{array}{c} \mathbf{E}, \\ \mathbf{W}_{m{\epsilon}} \end{array} ight\} \mathbf{of}$	W	Line of Sect	ion 23	<u> </u>	Eleva	tion 4605
\mathbf{Th}		n given h	erewith is	a compl	lete and c	orrect	record of th	e well an	nd all w	ork d	one thereo
Date							$\mathbf{Title}_{}$				
\mathbf{Th}	e summary o	on this pag	ge is for t	he condi	tion of the	e well	at above dat	e.			
Comme	enced drilling		ugust 1	2 , :	19- 57 _ F	inish	ed drilling	Septe	mber 1	L5	, 19. 57
			OI		AS SANI (Denote gas		R ZONES				
No. 1,	from .5515!		_ to 5	523'	N	Jo. 4,	from		to		
No. 2, 1	from -5526 !		_ to 5	533'	N	Vo. 5,	from		to		
No. 3,	from 5539 !		_ to 5	547.	N	Vo. 6,	from		to		
			I	MPORT	ANT WA	TER	SANDS				
No. 1,	from		- to		N	Vo. 3,	from		to		
No. 2,	from		_ to		N	Vo. 4,	from		to		
				CA	SING RI	ECOR	D				
Size casing	Weight T	hreads per inch	Make	Amoun	Kind of	shoe	Cut and pulled f	rom - Fro	Perforate	d To	Purpose
2/411	22 75 5	200	Cm1 e	1305	P1	nat					Surface
'sidetrac	reasons tol the ked" or left in Thugs or brid	the well, give were p	ts-resuns. e its size a if i etalte si	nd location Tor Acco	were way ch a. If the we state kita	ell has of that	Please state in made in the ca been dynamited erial used, posit	sing, s i, give dat ion, arita	e size b e nits d	osition.	y-casing was and number
				7-0-7-7		- W /3:					
			<u> </u>					16+43094	-2 u, \$ 60	VEPARENT	PRINTING OFFICE
		1	MUDI	DING A	ND CEMI	LNII	NG RECOR				
Size easing	Where set	Numb	er sacks of ce	ement	Method	used	Mud gravi	ty	Amou	int of m	ud used
3/4"	1305		800		Circ to	Surf					
3/4" 7"	5600'		900		Pump P1	ugs					
<i></i>											
Uoori-	g plug+Mat	orial		PLUG	S AND A		TERS	Dont	h got		
TIGHTAID	g brug - wrat	ciul			nengui.			ութև	TT 200		

7"560	00'	900	Pump Pl	ugs		
	g—Material	PL	UGS AND A	DAPTER	es Dep	th set
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Rotary tools	Tropo used fr	ıom.	TOOLS U		1 f	
						feet to
Custo 00015 77			DATES		, and from	1666 60
	Augus	E-12, ¹⁹ -57	Pı	it to prod	lucingSe	ptember-15, 19.
The pro						99 % was oil;
_	-	and% sedime	į.			35.1 API
		!	i	lons gase	oline per 1,000 cu	ı. ft. of gas
Rock pr	essure, lbs. p	per sq. in 2000-				
		, Dri	EMPLOY!			, Dri
		, Dri	ller			, Dri
		FC	DRMATION			,
FROM—	то-	– TOTAL	FEET		FORMAT	ion
2446' 2642' 4390' 5240' 5391' 5441' 5557' 5600'	Hermo Upper Parad Lower Base	Rock	•			

Form 9-331 b (April 1952)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
WINDOW ROCK
Allottee _ #AVA_36
Lease No. 14

SUNDRY NOTICES AND REPORTS ON WELLS

				
NOTICE OF INTENT	ION TO DRILL	SUBSEQUENT REPORT OF	WATER SHUT-OFF	
NOTICE OF INTENT	ION TO CHANGE PLANS	SUBSEQUENT REPORT OF	SHOOTING OR ACIDIZING	
NOTICE OF INTENT	ION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF	ALTERING CASING	
	ION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF	REDRILLING OR REPAIR	
	ION TO SHOOT OR ACIDIZE		ABANDONMENT	
Į ir		SUPPLEMENTARY WELL H	ISTORY	·
NOTICE OF INTENT	ION TO ABANDON WELL.			
	(INDICATE ABOVE BY CHECK MARK I		SEPTEMBER 23	•
Well No.	is located 2140 ft. from		ft. from line of se	c23
(% Sec. and)		(Range)	with a second	
(Field		or Subdivision)	(State or Territory)	
(State names of and or PUDDED: CMPLETED: D:	13 August 1957 15 September 1957	es, weights, and lengths of prop her important proposed work,	osed casings; indicate mudding , 	jobs, cemer
Asing:	1G-3/4" at 1305' 7" at 5600'			
er eli		ourface in 28 min c. Maximum gas r .6°; Cut 0.2% mud		its for eversed
	this plan of work must receive approval in	writing by the Geological Surv	ey before operations may be co	mmenced.
company	THE SUPERIOR OIL COMPANY			
Address	?		1.0	
	Sortes, Golorado	Ву	G. Barnants	vi F
	4 ,	TitlePe	t. Engineer	

PROPOCITION:

3515-23'; 3526-33'; 5539-47' with 6 jets per feet.

AGID_208_61:
Above perferations with 300 gals. med said. Hemissen pressure 50006/20006.

AGID_208_62:
Above perferations with 3000 gals. regular 19% said.

Maximum pressure 40006/20006.

AGID_208_63:
Above perferations with 7000 gals. Jel-X-100 (retarded).

Maximum pressure 6006/6006.

PRODUCTION:

71owed 159.48 bbls. in 5 hours, 23/64 choke, 560/100, grav. 37.1', out 1% 86 6 W.

Rate: 31.90 NOPH or 765.60 BOPD.

... cs 🕶

Form 9-331 (May 1963)	U) STATES		SUBMIT IN TRI	ر ا جو ا	Form app Budget B	ureau No. 42-H	
		ENT OF THE IN		Verse side)		14-20-60	ي بنڌ 🗀 ت	3
A second		CES AND REPO		N WFIIS		6. IF INDIAN, ALLO	TTEE OR TRIBE	NAME
(Do not us	e this form for proposa	ls to drill or to deepen of FION FOR PERMIT—" for	or plug bac	ek to a different reservois	r.	왕 첫 2 등 첫 Na va jo 등	to in the state of	<u>,</u>
1.	er de grande en de la companya de l					7. UNIT AGREEMEN	T NAME and 3	<u> </u>
MELL X 7	VELL OTHER	. , , , , , , , , , , , , , , , , , , ,				White Me		3
2, NAME OF OVERA	16	inental Oil Con	mpany		ļ	5 A S S	day.	<u>.</u>
3. ADDRESS OF OP						9. WELL NO.	12 12 12 12 13 13 13 13 13 13 13 13 13 13 13 13 13	<u>.</u>
4 LOCATION OF W	200 1	North Wolcott, early and in accordance v	Casper with any S	tate requirements.*		10. FIELD AND POO	1.5 CO 1.50 C	<u>}</u>
See also space At surface	17 below.)					Desert C		3
•	2140	' FNL, 820' FWI	Ĺ			11. SEC., T., R., M., SURVEY OR	OR BLK. AND	ब न
						Sec . 23,	T41S, R2	4E
14, PERMIT NO.	र प्रकार के किया है जो है है जो है जो का साम को किया है के का किया है है जो किया है किया है कि किया है किया है	15. ELEVATIONS (Show w		•		12. COUNTY OR PA	그 네 그 병원 기	~ .
		4594' Gr., 46			_ <u></u>	San Juan	a Barra	<u>n</u>
16.	Check Ap	propriate Box To Ind	licate No	iture of Notice, Repo	ort, or O	ther Data = = = =	56 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	3
	NOTICE OF INTENT	NON TO:	_		SUBSEQUI	ent report of: 2.		ै . † हा
TEST WATER	SHUT-OFF P	ULL OR ALTER CASING		WATER SHUT-OFF		1 5000	NG WELL	3
FRACTURE TRI		ULTIPLE COMPLETE		FRACTURE TREATME		1 8 8 4 8 11	G CASING	i
shoot or aci		BANDON*	_ [SHOOTING OR ACIDI	ZING	I I ABANDO	NMENT*	-
REPAIR WELL	C	HANGE PLANS	-	(Other) (Note: Repo	rt_results	of multiple comple	ion on Well	실 ::
(Other)	ODER OR COMPLETED OPE	ATIONS (Clearly state all				etion Report and Lo		ng ahy
proposed we nent to this	ork. If well is direction work.) *	RATIONS (Clearly state all nally drilled, give subsur	face location	ous and measured and tr	ue vertica	i depths for all ma	rkers and zones	perti-
٠		•						
		ons in the Des			vill be	e shot at 54	18-20',	. Ñ
5 436~4	3', 5460-77',	and 5498-5504'	(4 је	t snots/ft.).		EKRA Olije Post		Ì
A retr	ievable bridge	plug will be	set at	5510' above th	ne exis	sting perfor	ations ar	id
the ne	w intervals ac	cidized w/8000	gallon	s 28% HCl plus	de-em	ılsifier and		r.
	•					13 TO 24 13 TO 25 140 TO 2	frons con con retuin	1 2.
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usgs (4) UO&GCC(2)	File				els to abandon a well and lucies and reports of only of the should of th		
18. I hereby certi	fy that the foregoing is Original Signed B	true and correct		inistrative Sec		in ie falle	3-13-69	
Signed	J. A. UBBEN	TIT	cle <u>Admi</u>	<u>inistrative Sec</u>	tion C	Chief	3-13-69	1
(This space f	or Federal or State offic	ce use)					CAL 150 COLORY POST 150 OT 150	4
APPROVED 1	B Y	TIT	rle			DATE DATE		<u>}</u>
	OF APPROVAL, IF A	NY:				I mali collibration maleration maleration frances	Tone days incode	

Form 9-331 (May 1963) DEPARTM	TED STATES SUBMIT IN TRIDY ICATE* On re- (Other Instruct' on re- verse side)	Form approved. Budget Bureau No. 42-R1424. LEASE DESIGNATION AND SERIAL NO.
	OGICAL SURVEY	14-20-603-370
		6. IF INDIAN, ALLOTTER OR TRIBE WAME
	AND REPORTS ON WELLS	क्षात्र विकास स्थापना विकास स्थापना विकास स्थापना विकास स्थापना स्थापन स्थापन स्थापन स्थापना स्थापना
Use "APPLICATION	drill or to deepen or plug back to a different reservoir. FOR PERMIT—" for such proposais.)	Navajo
1.		7. UNIT AGREEMENT NAME
WELL X WELL OTHER	,	White Mesa Bait
2. NAME OF OPERATOR	Mux	8. FARM OR LEASE NAME 2 3 3
Continenta	1 Oil Company	The state of the s
3. ADDRESS OF OPERATOR		9. WELL NOT A
	Wolcott, Casper, Wyoming 82601	Jamos do La Company de la Comp
See also space 17 below.)	and in accordance with any State requirements.*	10. FIELE AND POOL, OF WILDSAT
At surface		Desert Creek
	-	11. SEC. T. B. M., OR BLK AND SURVEY OR AREA
2140' FNL,	820' FWL	Sec. 23, T418, R24E
14. PERMIT NO. 15.	ELEVATIONS (Show whether DF. RT. GR. etc.)	12. COUNT OF PARISH 18. STATE
12. PERSIT NO.	, , , , , , , , , , , , , , , , , , , ,	
	4594 Gr., 4603 DF	San Suan Utah
16. Check Approp	riate Box To Indicate Nature of Notice, Report, or C	Ther Data and beding a second
NOTICE OF INTENTION T	ro:	PENT REPORT OF STATE
		ा नुँधैकी की की की बिक्री ा
	OR ALTER CASING WATER SHUT-OFF	E CO STRING WELF S 2 CO
FRACTURE TREAT MULTIF	PLE COMPLETE FRACTURE TREATMENT ON* SHOOTING OR ACIDIZING	SS COMMING CHAINE DESCRIPTION
		Tan and and and and and and and and and a
(Other)	(NOTE: Report results	of multiple completion on Well, 2
	Completion or Recompose (Clearly state all pertinent details, and give pertinent dates,	including estimated date of staffing may
proposed work. If well is directionally nent to this work.) *	drilled, give subsurface locations and measured and true vertice	al depths for all markers and motion peril-
take in the control of the first two		Continue (the continue (the continue continue (the continue continue (the continue c
Perforated Zone I at	5460-5477', 5436-5443' and 5418-5420	and Zone II at \$448- a
5504' with 4 jets pe	er foot. Set retrievable bridge plug	at \$55103 and acidized
with 7300 gallons 28	er foot. Set retrievable bridge plug 3% acid with additives and total of 80	balls (2000 10 10 10 10 10 10 10 10 10 10 10 10
_	✓ · · · · · · · · · · · · · · · · · · ·	perform cet when the transfer is a pandon. The trains is the trains of the trains is the trains of the trains is the trains in the trains is the trains in the trains is the trains in the trains in the trains in the trains is the trains in t
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Test after on April	7, 1969: 22 BOPD, 402 BWPD, 87 MCFGD	
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18. I hereby certify that the foregoing is true	and correct	
USGS (3) UO&GCC (2) 18. I hereby certify that the foregoing is true Original Signed By: SIGNED LA LIBRIAL	TITLE Administrative Sec. Chie	f DATE 5-8-699 ± 1
SIGNED J. A. UBBEN	TITLE ACMINISTRATIVE OCC. CHIC	
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE OF STREET
CONDITIONS OF APPROVAL, IF ANY:	A / A MA/	DAME COST OF THE PROPERTY OF T
	g and	Lines Altoot Canada Canada Canada Canada Canada Canada
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SUPERIOR OIL

February 9, 1984

DIVISION OF GH, GAS & MINING

Hal Balthrop State of Utah Oil, Gas & Mining 4241 State Office Bldg Salt Lake City, Utah 84114

Re: Well Names

White Mesa/Gothic Mesa Units

San Juan County, Utah

Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY

James S. Andres

Engineer

JSA/1h Attach.



PROPOSED WELL NAMES WHITE MESA UNIT

WMU#				WMU:	<u>#</u>			WMU#	<u>#</u>		
	R 5 21E	See. 23-21	AP 1 16000	39	TRyung .	33-21	API	78	T R	745 4-14	16418
	11	23-41	16001	40		33-32	15.352	(19)	11	4-34	16449
3	, 11	22-42	16437	41		34-12	15353		/4	3-14	10254
(4)	11 41	22-32	15759	42		34-32	15354	81	,'	3-34	10253
5	· .	23-12	16002	43		35-12	15529	82	÷ 11	2-14	15537
· · · · · · · · · · · · · · · · · · ·	// ·	23-32	16003	44		36-12	15530	<u>83)</u> _	i,	10-41	16450
/	· ·	23-33	14004	45		35-23	15531	84		9-21	10256
8	/4	23-23	16005	46		<u>34-43.</u>		85		8-41	15371
9	<i>"</i>	22-43	15160	(47)		<u> 34-23</u>	the said or higher than a second	86		10-32	15372
(10)	67	22-23	16438	(48)		<u>33-43</u> .		81		11-11	10561
11_	"	22-34	15761	(49)				88	<i>J</i> ₁	11-14	10510
12	:1	23-14	16006	50	415 246	32-23	15357		Water	Sply Well	
13_	11	23-34	11208	5/1		<u>32-14</u>	7 2 7 1 7 1	90	11		<u> </u>
(<i>\(\P</i>)_	4''	27-41	16439	52		32-34	15358	91	11	11 11	
15	,.	27-21	16254	58		33-14		92	0	11 11	
<u>(6)</u>	"	28-41	16440	54			15359	93	18	11 11	
17	"	27-12	15345	55		34-14	15360		11	" "	
18	,/	27-32	15346	56		34-34	15361				
1/2	77	26-12	10563	57		35-14	15532		····	" "	
30_	//	25-23	10564	58		35-34	15533			<u>" "</u>	
21	11	27-43	15347	5/9	425 24E	1-41	NO API				
22	.//	27-23	15348	60%			15534	99	11	··· ·· ··	
28	11	27-13	10284	61		3-41	15362	100			
24 _	//	28-43	15349	(62)		3-21	15343	101		···	
25 26)	11	28-23	10244	(63)	//	4-41	16446				AND ALL RESIDENCE OF THE PROPERTY OF THE PROPE
(26)		28-34	16441	64		4-21	15364	103	- 11		
71	. //	27-14	10285	6/5		6-32	10251	104	- 0	11 16	
28	11	27-14A	1/343	68		4-12	10235	105 106		24 E 4-42	20070
		27-34	16255	(67)			15365	107	425		30078 30098
30° 31		26-14 25-14	10363	6 8)	<u> </u>	3-32	15366 15361	108	415	34-42	30102
22			15525							24E 4-33	
						7 17					
22	··········	25-34	10566		725 24 E	2-12	15535	109			30212
33		36-21	15526	71	11	2-32	15536	110	425	14E 3-11	30243
		36-21 35-41	15526	71 7 2	"	2 - 32 2 - 23	15536	110 111	425	3-11 3-22	30243
34 — 35 —		36-21 35-41 35-21	15526 15527 15528	71 7 2 73	11 11	2-32 2-23 3-43	15536 10568 15368	110 111 112	425 11	74E 3-11 3-22 24E 34-22	30293 30294 30295
34 35 36		36-21 35-41 35-21 34-41	15526 15527 15528 16442	71 72 73 (74)	11 11 11	2-32 2-23 3-43 3-23	15536 10568 15368 16447	110 111 112 113	425 11 415 3	3-11 3-22 24£ 34-22 34-33	30293 30294 30295 30296
34 — 35 —		36-21 35-41 35-21	15526 15527 15528	71 7 2 73	11 11	2-32 2-23 3-43	15536 10568 15368	110 111 112 113	425 11 415 3	3-11 3-22 34-22 34-33 sed not dr	30293 30294 30295 30296

orig fier.

Mobil Oil Corporation

PIO BOX 5444 DENVERI COLORADO 60217

January 14, 1985

Utah Divison of Oil, Gas and Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEBOI

DIVISION OF UIL GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of The Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

PERMITS ONLY

Mobil Oil Corporation P.O. Box 5444 Denver, Colorado 80217-5444

Attention: R. D. Baker

RON

(303) 298-2577

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

R. D. Baker

Environmental & Regulatory Manager - West

Enclosure

(Formerly 9–331) DEPARTN	UNITED STATES MEN)F THE INTER! U OF LAND MANAGEMENT		Budget Bureau N Expires August 3 5. LEASE DESIGNATION A 14-20-603-37	1, 1985 ND SERIAL NO.
SUNDRY NOT	CES AND REPORTS (als to drill or to deepen or plug b TION FOR PERMIT—" for such pi	ON WELLS ack to a different reservoir.	NAVAJO	OR TRIBE NAME
OIL GAS OTHER		PENELVEN	7. UNIT AGREEMENT NAM WHITE MESA U	NIT
2. NAME OF OPERATOR SUPERIOR OIL COMPA	NY		S. FARM OR LEASE NAME	1
3. ADDRESS OF OPERATOR	CORTEZ, COLORADO 813		9. WELL NO. #23-12((form	erly #5)
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface			10. FIELD AND POOL, OR GREATER ANET	
2140' FNL, 820' FV	NL Sec. 23, SW-NW	A Harry	11. EBC., T., R., M., OR BL SURVEY OR ARMA	
			Sec. 23, T41	
14. PERMIT NO.	GR: 5494	, RT, GR, etc.)	SAN JUAN	UTAH
16. Check A	opropriate Box To Indicate N	lature of Notice, Report, or C	Other Data	
NOTICE OF INTER	ITION TO:	PORREUR	ENT REPORT OF:	
	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING W	BING
REPAIR WELL	ABANDON® CHANGE PLANS	(Nows - Panort results	ABANDONMEN 11 to production of multiple completion of etion Report and Log for	n Well
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPI proposed work. If well is directi	ERATIONS (Clearly state all pertine)			
proposed work. If well is directinent to this work.)		UCTION: MARCH, 1983	n depths for all markets	and dones you
0 5480'. 08-21-84: Swabbed D. C. Z 08-22-84: Swabbed. Reset Recovered 42 bb 08-23-84: Reset RBP to 54 Swabbed dry. F 08-24-84: RIH w/ RBP, pkr (5418-77' 0/A) 08-25-84: Swabbed. 08-27-84: Flowed 1/2 hour plug 0 5490'.	and 2-7/8" tbg, hyd one II (5498' - 5504 RBP to 5482' and pk 1s - 95 % water. 48' and pkr @ 5405'. 00H w/ tbg, pkr and tbg. Set RBP w/ 2000 gals 28% HCI Swabbed. POOH w/ POOH w/ tbg and setting. RIH w/ pump and	rotesting to 6000 psi ') - 100 % water. r @ 5448'. Swabbed D Swabbed D. C. Zone RBP. @ 5480'. Set pkr @ 5 acid. tbg, pkr and RBP. P ing tool. RIH w/ tbg	. C. Zone I (54 I (5418-20'; 54 405'. Acidized U CIBP & RIH on anchor (set @	60-77'). 36-43'). D. C. Zone tbg. Set
SIGNED James S. Andres (This space for Federal or State of	WOLD TITLE	Engineer		30-85

I

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2) FOR THE CORTEZ SUPERVISOR AREA FOR THE GREATER ANEXH FIELD 05/13/86

PPOPULTY	12 5 1 1				<u>3</u>		FFTFCAL	CTATC	115177 -
PROPERTY NAME	WELL	Y THUES	STATE	SEC TWASHP RAG	TYPE T	API NUMBER	FEDERAL LEASE NUMBER	NUMBER	UNIT HUMBER
WHITE MESA.	10-32	NAUL MAZ	UT	SW NE 10-425-24E	PROD SI	I 43 -037 - 15372	14-20-603-410		96-004193
	16-41	SAN JUAN	UT	NE NE 10-423-24E	INJ 51	[43-037-16450	14-20-603-410		96-004193
	22-23	MAUL MAZ	UT	NE SW 22-425-24E	INJ SI	[43-037-16438	14-20-603-355A		76-004193
	22-32	SAN JUAN	UT	SW NE 22-413-24E	IZ LKI	1 43-637-15759	14-20-603-355A		96-004193
	22-34	SAN JUAN	UT	SE NW 22-415-24E	PROD OF	° 43-037-15761	14-20-603-355A		96-004193
	22-42	MAUL MAZ	UT	SW SE 22-413-24E	INJ SI	1 43-037-16437	14-20-60 3 -355A		96-004193
	22-43	San JUAN	UT	NE SE 22-413-24E	PROD CF	43-037-15760	14-20-60 3 -355A		76-004193
	23-12	MAUL MAZ	UT	SW NW 23-418-24E	PROD CF	43-037-16002	14-20-603-370B		96-004193
	23-14	SAN JUAN	UT	SW SW 23-415-24E	PROD OF	43-037-16006	14-20-603-3708		96-064193
	23-21	MAUL MAZ	Uľ	ME NW 23-415-24E	PROD CA	° 43-037-16000	14-20-663-3768		96-004193
	23-23	MAUL MAZ	UT	NE SW 23-41S-24E	PROD TA	43-037-16005	14-20-603-370B		96-004193
	23-32	SAN JUAN	UT	SW NE 23-418-24E	PROD SI	[43-037-16003	14-20-663-3708		96-004193
	23-33	SAN JUAN	UT	NW 3E 23-418-24E	PROD TA	4 43-037-16004	14-10-603-3708		96-av4193
	23-41	SAN JUAN	UT	NE NE 23-415-24E	PROD SI	43-037-16001	14-20-603-3708		96-004193
	23-42	SAN JUAN	UT	SE NE 23-418-24E	PROD OR	° 43-337-3194 3	14-20-603-3703		96-004193
	25-14	SAN JUAN	UT	SW SW 25-413-248	PROD GA	° 43-037-15525	14-26-603-258		96-004193
	27-12	MAUL MAZ	UT	SW NW 27-413-24E	PROD SI	I 43-037-15345	14-20-603-409		96-004193
	27-21	SAN JUAN	UT	NE NW 27-415-24E	PROD OF	P 43-037-16254	14-20-603-409A		96-004193
	27-22	HAUL MAZ	UT	SE NG 27-418-24E	PROD OF	9 43-037-31064	14-20-603-409A		96-004193
	27-23	SAM JUAN	υT	ME SW 27-413-24E	PROD OF	43-637-15348	14-20-603-409		96-004193
	27-32	HAUL HAZ	UT	SW SE 27-413-24E	PROD S	I 43-037-15346	14-20-603-409		96-004193
	27-34	MAUL MAZ	UT	SW SE 27-413-24E	PROD OF	43-637-16255	14-20-603-409A		96-004193
	27-43	SAN JUAN	UT	NE SE 27-418-24E	PROD OF	9 43-037-15347	14-20-603-409		96-004193
	28-23	MAUL MAZ	UT	NE SW 28-413-24E	PROD S	I 43-037-10244	14-20-603-409		96-004153
	28-34	SAN JUAN	UT	SW SE 28-415-24E	INU S.	1 -3-631-16441	14-20-603-409		96-004193
	28-41	MAUL MAZ	UT	NE DE 28-413-24E	PROD D	P 43-037-16440	14-29-603-409		96-004193
	28-43	SAN JUAN	UT	NE 38 28-413-248	PROD 31	T 43-337-15349	14-20-603-409		98-004173
	32-23	SAN JUAN	UT	HE SU 32-418-24E	28 00 38	P 43-037-15357	14-20-603-407		96-004193
	32-34	JAN JUAN	UT	SW-SE 32-418-24E	PROD O	P 43-037-15358	14-20-603-407		96-004193
	33-21	MAUL MAZ	UT	SW SE 33-418-24E	FROD D	P 43-037-15351	14-20-603-409		96 -004193

Mobil Oil Corporation

P.O. BOX 5444 DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attn: R. J. Firth

Associate Director



DIVISION OF OIL. GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly cwned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,

R. D. Baker

Environmental Regulatory Manager

CNE/rd CNE8661

(i)

WEJTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2) FOR THE CORTEZ SUPERVISOR AREA FOR THE GREATER ANEXH FIELD 05/13/86

PROPERTY	WELL				1001	C 2		SEVERA	9T <i>NTE</i>	UNIT -
NAME	MAME	COUNTY	STATE	SEC TWNSHP RNG	TYPE	Ī	API NUMBER	FEDERAL LEASE NUMBER	NUMBER	AUMBER
WHITE MESA	10-32	SAN JUAN	UT	SW NE 10-425-24E	PROD	SI	43-037-15372	14-29-603-410		°o-∂64193
	16-41	SAN JUAN	UT	NE NE 10-428-24E	LMI	ΣI	43-037-16450	14-20-663-416		96-004193
	22-23	HAUL HAZ	UT	NE SW 22-428-24E	LNI	ŝΙ	43-037-16438	14-20-603-355A		76-004193
	22-32	SAN JUAN	UT	SW NE 22-418-24E	LMJ	ΣI	43-037-15759	14-20-603-355A		96-004193
	22-34	SAN JUAN	UT	SE NW 22-415-24E	PROD	32	43-637-15761	14-20-603-355A		96-00419 3
	22-42	SAN JUAN	UT	SW SE 22-413-24E	LWI	SI	43-037-16437	14-29-603-355A		96-004193
	22-43	Sait JUAN	UT	HE SE 22-418-24E	PROD	0P	43-037-15760	14-20-60 3 -355A		96-004193
	23-12	HAUL HAZ	UT	SW NW 23-418-24E	PROD	GP	43-037-16002	14-20-603-370B		96-004193
	23-14	SAN JUAN	UT	SU SU 23-418-24E	PROD	GP	43-037-16006	14-20-603-3708		76-864193
	23-21	SAN JUAN	UT	NE NW 23-418-24E	PROD	OP	43-037-16000	i4-20-663-376B		96-664193
	23-23	HAUL HAZ	UT	NE SW 23-418-24E	PROD	ΤA	43-037-16005	14-20-603-3708		96-694193
	23-32	SAN JUAN	UT	SW NE 23-418-24E	PROD	SI	43-037-16003	14-20-603-370B		96-004193
	23-33	SAN JUAN	UT	NW SE 23-415-24E	PROD	TA	43-037-16004	14-13-603-370B		90-204193
	23-41	SAN JUAN	UT	NE NE 23-415-24E	PROD	21	43-037-16001	14-20-603-3708		95-004193
	23-42	SAN JUAN	UT	SE NZ 23-418-248	BROD	GP	43-037-31043	14-20-603-3703		96-004193
	25-14	SAN JUAN	UT	SW SW 25-413-248	PROD	ō?	43-037-15525	14-26-603-258		96-004193
	27-12	SAN JUAN	UT	SW NW 27-418-24E	PROD	SI	43-937-15345	14-20-603-409		96-004193
	27-21	SAN JUAN	UT	NE NW 27-418-24E	PROD	OP	43-037-16254	14-20-603-409A		96-004193
	27-22	SAN JUAN	UT	SE NU 27-418-24E	PROD	GP	43-037-31064	14-20-603-409A		96- 094193
	27-23	SAN JUAN	υT	NE SW 27-418-24E	PROD	OP	43-037-15348	14-20-603-409		96-804193
	27-32	MAUL MAZ	UΤ	SW SE 27-418-24E	PROD	SI	43-937-15346	14-20-603-409		96-004193
	27-34	SAN JUAN	UT	SW SE 27-413-24E	FROD	GP	43-037-16255	14-20-603-409A		96-004193
	27-43	SAN JUAN	UT	NE SE 27-413-24E	PROD	CP	43-037-15347	14-20-603-409		96-004193
	28-23	MAUL MAZ	UT	NE SW 28-415-24E	PROD	12	43-037-10244	14-20-603-409		76-064153
	28-34	MAUL MAZ	IJΤ	SW SE 28-413-24E	I#J	31	43-037-16441	14-20-603-409		96-004193
	23-41	MAUL MAZ	UT	NE NE 28-413-24E	PKOD	JF.	43-037-16440	14-20-60 3 -409		96-064193
	28-43	MAUL MAZ	UT	NE SE 28-415-24E	7800	31	45 -337 -: 5349	14-20-603-409		96-004173
	32-23	SAN JUAN	UT	HE SW 32-415-24E	PROD	35	43-037-15357	: 4-20-603-407		96-004193
	3234	JAN JUAN	UT	SW-SE 32-415-24E	PROD	96	43-037-15358	14-29-603-407		96-004195
	33-21	MAUL MAS	IJΤ	SW SE 33-415-24E	PROD)P	43-037-15351	14-20-603-489		96-004193

Mobil Oil Corporation

P.O. BOX 5444 DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attn: R. J. Firth

Associate Director



DIVISION OF OIL. GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly cwned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,

R. D. Baker

Environmental Regulatory Manager

CNE/rd CNE8661

S Ma Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-370B

SUNDRY NOTICES AND REPORTS ON WELLS

orm for proposals to drill or to deepen or reentry to a different reservoi

6. If Indian, Allottee or Tribe Name

	ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	Navajo Tribal				
SUBMIT	7. If Unit or CA, Agreement Designation					
1. Type of Well Oil Well Well Other						
2. Name of Operator		23-12				
Mobil Oil Corporation		9. API Well No.				
3. Address and Telephone No.	(015)(00, 0505	43-037-16002 10. Field and Pool, or Exploratory Area				
P.O. Box 633, Midland, TX 797 4. Location of Well (Footage, Sec., T., R., M., or Survey D	02 ()13)000 2303					
	<u> </u>	Greater Aneth 11. County or Parish, State				
2140' FNL, 820' FWL, Sec. 2	3, 1413, K24E	11. County of Farisit, State				
		San Juan, UT				
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	r, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Abandonment	Change of Plans				
	Recompletion	New Construction				
Subsequent Report	Plugging Back	Non-Routine Fracturing				
	Casing Repair	Water Shut-Off				
Final Abandonment Notice	Altering Casing	Conversion to Injection				
	X Other <u>Change of Operatorship</u>	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)				
	Il pertinent details, and give pertinent dates, including estimated date of starting a cal depths for all markers and zones pertinent to this work.)*	ny proposed work. If well is directionally drilled.				
As of October 1, 1992						
US Oil & Gas, Inc.						
P.O. Box 270						
Dolores, CO 81323						
Will Be Taking Over Operators	ship (No. 17)					
		Yiaini				
	المعلمة					
	NOV 0 2 1	can				
	1404 0 5 1	772				
	DIVISION) E				
	OIL GAS & MI					

4. I hereby certify that the foregoing is true and correct		
4. I hereby certify that the foregoing is true and correct Signed Shirley Todd	Title Env. & Reg, Technician	Date 10-23-92
(This space for Federal or State office use)		
Approved byConditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Term 2160 5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

to not use this form for proposals to drill o Use "APPLICATION FOR P	Navajo Tribal	
SUBMIT IN	TRIPLICATE	White Mesa Unit
US OIL & GAS, INC. 3 Address and Telephone Mo. Box 270, Dolores, CO 81323 4 Locallett of Well (Footage, Sec., T., R., M., or Survey Deterior) 2140' FNL, 820' FWL, Sec. 23,	T41S, R24E	8. Well Harne and No. 23 - 12 9. AFI Well Ho. 43-037-16002 10. Field and Fool, or Exploratory Area Greater Aneth 11. County or Parlah, State San Juan, UT
	TO INDICATE NATURE OF NOTICE, REPOR	TI, OII OIIIII
TYPE OF SUBMISSION Notice of Intent X Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Cosing Other	Change of Plans Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Rote, Reporterulus of multiple completion on McR Completion on Recompletion Report and Log form) Lating proposed work. If well is directionally drilled
3. Describe Frequency or Completed Operations (Clearly start all pergreen give subsurface locations and measured and true vertical d	rinent details, and give persinent dates, including estimated date of standing epiths for all markers and zones pertinent to this work.)*	suppose and an annual control of the suppose of the

FORM APPROVED
Budget Buresu Ho. 1001-0135
Expires: March 31, 1923

5. Lease Designation and Serlal Ho.

• 14-20-603-370B 6. If Indian, Allottes of Tribe Hame

Well was put back on production 10/01/92.

14. Thereby certify that the foregoing is true and correct	Title Corporate Secretary	Dute December 14, 1992
(This space for Federal or State office use) Approved by Conditions of approval, If any:	Tale	Date
Life 18 11 S.C. Section 1701, makes it a crime for any person knowingly a or representations as to any matter within its jurisdiction.	nd willfully to make to any department or agency of the United States of	any false. fictionals or fraudulent statements



US Oil & Gas, Inc.



December 21, 1992

ATTN: Lesha Romero Utah Natural Resources Oil, Gas & Mining 3 Triad Center Suite 350 Salt Lake City, UT 84180-1203 DEC 2 4 1992

DIVISION OF OIL GAS & MINING

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

Mandy Woosley, Corporate Secretary

MW/lu

Enclosures

1/T)2 Oil Well Type. - Oil Well Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E Lease: 14-20-603-409 Name: -28-34 28-43 Lease: 14-20-603-409 Name: 34-32 API No: 43-037-15349 API No: 43-037-15354 1 Type: Oil Well Pype: Oil Well Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E Location: 1476' FSL, 1928' FWL, Sec. 34. T41S, R24E Lease: 14-20-603-409 Lease: 14-20-603-409 Name: 27-23 Name: 34-23 API No: 43-037-15345 API No: 43-037-16444 Type: Oil Well Type: Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E 14-20-603-410 Lease: Lease: 14-20-603-409 Name: 3-32 Name: 34-21 API No: 43-037-15621 API No: 43-037-15350 Type: Oil Well Pype: Oil Well Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-407 Lease: 14-20-603-409 32-34 Name: Name: 34-14 API No: 43-037-15358 API No: 43-037-15360 Type: Oil Well Type: Oil Well Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Lease: 14-20-603-409 Name: 27-12 34-12 API No: 43-037-15345 API No: 43-037-15353 Vype: Oil Well Pype: Oil Well Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E Lease: 14-20-603-370B Name: 23-14 14-20-603-409 Lease: Name: 33-34 API No: 43-037-16006 API No: 43-037-15359 **Туре**: Oil Well Type: Oil Well Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E Lease: 14-20-603-410 Lease: 14-20-603-409 Name: 3-41 Name: 33-23 API No: 43-037-15362 API No: 43-037-16445 Луре: Type: Oil Well Oil Well Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E Lease: 14-20-603-258 Lease: 14-20-603-410 Name: 35-34 4-21 Name: API No: 43-037-15533 API No: 43-037-15364 Type: Type: Oil Well Location: 1545' FSI, 1865' FWL, Sec. 32, T41S, R24E Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E Lease: 14-20-603-407 Lease: 14-20-603-410 Name: 32-23 API No: 43-037-15357 API No: 43-037-15363 √Type: Oil Well Type: Oil Well Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E Lease: 14-20-603-258A Lease: 14-20-603-410 Name: 35-21 Name: 3-12 API No: 43-037-15528 API No: 43-037-15366 Type: Oil Well Type: Oil Well Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-408 Lease: 14-20-603-410 Name: 8-41 Name: 4-32 API No: 43-037-15371 API No: 43-037-15365 Type: Type: Oil Well Oil Well Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-258 Lease: 14-20-603-409 Name: 35-12 Name: 34-24 API No: 43-037-15529 API No: 43-037-30098 Oil Well Type: Oil Well Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E Lease: 14-20-603-259 Lease: 14-20-603-409A Name: 2-21 Name: 27-21 API No: 43-037-15535 API No: 43-037-15348 Type: Oil Well LType: Oil Well Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E Lease: 14-20-603-409 Lease: 14-20-603-355A Name: 22-34 Name: 34-43 API No: 43-037-15355 API No: 43-037-15761 Type: Type: Oil Well Oil Well Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Lease: 14-20-603-409 Name: 34-34 Name: 34-42 API No: 43-037-15361 API No: 43-037-30102

√ Ty_k Oil Well Type. - Oil Well Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E Lease: 14-20-603-409A Name: 22-27 27-22 Lease: 14-20-603-259 Name: 2-11 API No: 43-037-31064 API No: 43-037-31005 Type: Oil Well √Yype: Oil Well Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E Lease: 14-20-603-409 Lease: 14-20-603-259 Name: 2-12 Name: 33-44 API No: 43-037-15359 API No: 43-037-15535 Type: Oil Well Crype: Oil Well Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E Lease: 14-20-603-258 Name: 35-13 Lease: 14-20-603-258 Name: 35-14 API No: 43-037-30331 API No: 43-037-15532 Type: Oil Well Type: Oil Well Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E Lease: 14-20-603-258 Name: 35-23 Lease: 14-20-603-410 API No: 43-037-30078 API No: 43-037-15531 Type: Oil Well Type: Oil Well Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E Lease: 14-20-603-410 Lease: 14-20-603-258 Name: 4-24 Name: 36-21 API No: 43-037-31006 API No: 43-037-15526 Type: Oil Well Pype: Oil Well Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E Lease: 14-20-603-258 Lease: 14-20-603-258 Name: 36-12 Name: 25-14 API No: 43-037-15530 API No: 43-037-15525 Type: Oil Well Type: Oil Well Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-410 Lease: 14-20-603-409 10-32 Name: Name: 34-33 API No: 43-037-15372 API No: 43-037-30296 Type: Type: Oil Well Oil Well Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-409 Lease: 14-20-603-410 Name: 34-13 Name: 4-31 API No: 43-037-31066 API No: 43-037-30330 Type: Oil Well iPype: Oil Well Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Lease: 14-20-603-409 Name: 34-22 Name: 34-44 API No: 43-037-30295 API No: 43-037-31067 Type: Oil Well Type: Oil Well Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409A Lease: 14-20-603-409 Name: 27-34 Name: 34-33 API No: 43-037-16255 API No: 43-037-30296 Type: Oil Well Type: Oil Well Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 27-43 Lease: 14-20-603-410 34-31 Name: API No: 43-037-15347 API No: 43-037-31054 Pype: Oil Well :Type: Oil Well Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E Lease: 14-20-603-355A Name: 22-43 Lease: 14-20-603-410 Name: 3-11 API No: 43-037-15760 API No: 43-037-30293 Type: Oil Well Type: Oil Well Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E Lease: 14-20-603-370B Lease: 14-20-603-410 Name: 23-12 Name: 4-33 API No: 43-037-16002 API No: 43-037-30292 Type: Oil Well Type: Oil Well Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E Lease: 14-20-603-370B Name: 23-41 Lease: 14-20-603-370B Name: 23-21 API No: 43-037-16000 API No: 43-037-16001 VType: Oil Well Type: Oil Well Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-370B Lease: 14-20-603-410 23-42 Name: Name: 4-41 API No: 43-037-31043 API No: 43-037-16446

Pyj. Oil Well مرکاتی

Location: 660' FWL, 1980' FWL Sec. 35, T41S, R24E

Lease: 14-20-603-258 Name: 35-21 API No: 43-037-15528

Type: Oil Well

Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E

Lease: 14-20-603-370B Name: 23-32 API No: 43-037-16003

Type: Oil Well

Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E

Lease: 14-20-603-409 Name: 28-34 API No: 43-037-16441

Type: Oil Well

Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E

Lease: 14-20-603-355A Name: 22-42

API No: 43-037-16437

Type: Oil Well

Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E

Lease: 14-20-603-410 Name: 4-43 API No: 43-037-15369

Type: Oil Wel

Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E

Lease: 14-20-603-409 Name: 33-43 API No: 43-037-155356

UType: Oil Well

Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E Lease: 14-20-603-409

Name: 33-41 API No: 43-037-16443

11110. 45 057-104-5

— Type: Oil Well Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E

Lease: 14-20-603-355A Name: 22-32 API No: 43-037-15759

Type: Oil Well

Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E

Lease: 14-20-603-355A Name: 22-23 API No: 43-037-16438

√Type: Oil Well

Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E

Lease: 14-20-603-410 Name: 4-34 API No: 43-037-16449

ATT NO. 43-037-10449

Type: Oil Well Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E

Lease: 14-20-603-410 Name: 4-14 API No: 43-037-16448

√Xype: Oil Well

Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E

Lease: 14-20-603-410 Name: 3-23 API No: 43-037-06447

Type: Oil Well

Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E

Lease: 14-20-603-370B Name: 23-23 API No: 43-037-16005

Type: Oil Well

Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E

Lease: 14-20-603-259 Name: 2-14 API No: 43-037-15537

Type: Oil Well

Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E

Lease: 14-20-603-258 Name: 35-22 API No: 43-307-31068 Type. Jil Well

Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E

Lease: 14-20-603-410 Name: 3-43 API No: 43-037-15368

VType: Oil Well

Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E

Lease: 14-20-603-410 Name: 4-22 API No: 43-037-31069

Vype: Oil Well

Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E

Lease: 14-20-603-409 Name: 33-32 API No: 43-037-15352

Type: Oil Well

Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E

Lease: 14-20-603-409 Name: 27-32 API No: 43-037-15346

Type: Oil Well

Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E

Lease: 14-20-603-409 Name: 28-23 API No: 43-037-10244

Type: Oil Well

Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E

Lease: 14-20-603-409 Name: 28-41 API No: 43-037-16440

Type: Oil Well

Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E

Lease: 14-20-603-259 Name: 2-32 API No: 43-037-15536

	of Oil, Gas a R CHANGE HC	-	·	•			Routing/
				rding this change. item is not applic	able.		2- D75/57-1016 3- VLC 4- RJE/
BX Chang <u>⊃ Desig</u>	e of Opera nation of O	tor (well so Operator	ld) 🗆	Designation of Operator Name	Agent Change Only	1	5- ADA (4
The ope	rator of th	ne well(s) li	sted below has	s changed (EFFE)	CTIVE DATE:	10-01-92 (MOBIL	OIL CORPORATION
TO (new	operator) (address)	PO BOX 270 DOLORES, CO MANDY WOOSL	EY 882-7923	FROM (former		MEPNA POB 219031 DALLAS, TX	1807A RENTWR 75221-2585 DD/MIDLAND, TX)688-2585
Hell(s)	(attach addi	tional page if	needed):	ITE MESA UNIT (1	(OLAVAJ	,	
Name:_ Name:_ Name:_ Name:_ Name:			\PI: \PI: \PI: \PI:	Entity: Entity: Entity: Entity: Entity: Entity:	SecTw SecTw SecTw SecTw SecTw	pRng pRng pRng pRng	Lease Type: Lease Type: Lease Type: Lease Type: Lease Type: Lease Type:
10f 2.	operator (/ (Rule R615 (Attach to The Departi operating	Attach to the -8-10) Sundry this form). ment of Commany wells in	is form). (Red y or other <u>leg</u> (Reg. 11-2-90) (1 erce has been n Utah. Is co	ld 11-2-927 Mal documentation Reg.12-16-927 (Rec.1 Contacted if the Dompany registers	on has been (12-24-92) ne new oper	received for	rom new operator is not currently es/no) If
* 4.	(For India (attach Te comments s changes she	n and Feder elephone Doc ection of tould take pl	umentation fo his form. Mar ace prior to c) The BLM has rm to this re nagement review ompletion of st	port). Ma of Federa eps 5 throu	ke note of I and India Igh 9 below.	
14 5.	Changes ha listed abo	ve been ente ve. (12-29-92)	red in the Oil	and Gas Infor	mation Syst	em (Wang/IB	M) for each well
jet 6.	Cardex fil	e has been u	pdated for eac	h well listed a	bove. (12-29-	927	
Jo- 7.	Well file	labels have	been updated f	or each well li	sted above.	(12-29-92)	
<u> for</u> 8.				onthly "Operato the Tax Commiss			nt Changes" memo
Id 9.	A folder h placed the	as been set re for refer	up for the Op ence during ro	erator Change fouting and proce	file, and a ssing of th	copy of th ne original	is page has been documents.

RATOR CHANGE WORKSHEET (CONTINUED) Init each item when completed. Write N/A item is not applicable.
ITY REVIEW
F1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ho) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
A2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
D VERIFICATION (Fee wells only)
1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
A 3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
SE INTEREST OHNER NOTIFICATION RESPONSIBILITY
(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
^2. Copies of documents have been sent to State Lands for changes involving State leases.
MING
1. All attachments to this form have been microfilmed. Date:
ING
1. Copies of all attachments to this form have been filed in each well file.
4-2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
MENTS
921216 Bim / Farming fon N.M Not approved by the BIA as of yet.
92/229 8tm / Farming fon N.m. "
921216 Blm / Farming fon N.M. Not approved by the BIA as of yet. 921229 Blm / Farming fon N.M. " 921229 MEPNA /US Oil & Cas - Requished UIC Form 5 (open chy. per Admin.) * Ree'd 1-7-93
1/24.25
1/34–35



US OIL & GAS, INC.

March 22, 1999

Utah Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-1141.

Sincerely,

Patrick B. Woosley, Vice President

PB/mw

Enclosures

43.037.16007

WHITE MESA UNIT WELLS BY TRACTS & STATUS

TRACT # 1 LEASE # 14-20-603-258 WELLS # 26-12 P&Ad	TRACT # 2 LEASE # 14-20-603-258 WELLS # /36-21 POW .36-12 POW .36-22 P&Ad
TRACT # 3 LEASE # 14-20-603-259	TRACT # 5 LEASE # 14-20-603-355
WELLS # /2-11 POW 2-23 P&Ad /2-21 WIW /2-14 P&Ad /2-12 POW 11-11 D&Ad	WELLS # 22-32 P&Ad 22-43 POW
√2-21 WIW √2-14 P&Ad	v 22-42 P&Ad v 22-34 POW .
2-12 POW 11-11 D&Ad	√22-23 P&Ad
2-23 P&Ad	
TRACT # 6 LEASE # 14-20-603-370	TRACT # 7 LEASE # 14-20-603-407
WELLS # /23-21 POW /23-23 P&Ad	WELLS # / 32-23 POW
23-41 POW 23-33 P&Ad	32-14 P&Ad
√23-12 POW √23-14 POW	√32-34 POW
23-32 P&Ad 23-34P&Ad	
√23-42 POW	
TRACT # 8 LEASE # 14-20-603-408	TRACT # 10 LEASE # 14-20-603-409 A
WELLS # 5-43 P&Ad	WELLS # 27-41 P&Ad 27-13 P&Ad
/8-41 P&Ad	27-32 P&Ad 27-23 POW
,	27-14 P&Ad 27-14A P&Ad
TRACT # 9 LEASE # 14-20-603-409	
WELLS # 27-21 POW 34-22 POW	34-21 WIW
/27-22 POW /34-42 POW	34-41 P&Ad
28-43 P&Ad 234-44 POW	/34-12 WIW /34-32 WIW
√28-34 P&Ad 27-12 POW ✓27-34 POW √28-41 P&Ad	√ 34-32 WWW √ 34-24 POW
33-21 P&Ad 28-23 P&Ad	
:∕34-31 POW 27-43 POW	33-14 P&Ad
33-32 P&Ad 33-41 P&Ad	34-13 POW
i 33-23 POW 33-43 P&Ad	: 34-14 WIW
√33-34 WIW/ √33-44 POW	√34-33 POW
√34-23 WIW √34-34 WIW	
TRACT # 11 LEASE # 14-20-603 410	/
WELLS # 4-21 WIW 4-32 T&Ad	3-21 WIW 10-31 POW
4-31 POW 4-23 P&Ad	/3-41 POW 10-41 P&Ad
4-41 POW 1/4-33 POW	/3-12 WIW
4-42 POW 24-43 P&Ad	3-32 POW
4-12 P&Ad4-14 P&Ad	3-22 PURPOSED
4-12 P&Ad	∠3-23 P&Ad
/4-34 P&Ad /3-11 T&Ad	✓3-43 P&Ad
3-14 P&Ad 3-34 P&Ad	9-21 P&Ad



US OIL & GAS, INC.

February 13,2001

Utah Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32 Lease # 14-20-603-410 API # 430371536500S1
Well # 34-24 Lease # 14-20-603-409 API # 430373009800S1
Well # 3-11 Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

Enclosures

FEB 2 1 2001

DIVISION OF OIL, GAS AND MINING

WHITE MESA UNIT WELLS BY TRACTS AND STATUS

	26-12 P&AD 26-14 P&AD	35-22 P&AD 35-12 WIW 35-13 POW 35-14 POW 35-23 P&AD	WELL#	EASE # 14-200 36-21 POW 36-12 POW 36-22 P&AD	VX 258
	2-11 POW 2-21 WIW		WELL#	22-32 P&AD 22-42 P&AD 22-23 P&AD	22-43 POW
	23-21 POW 23-41 POW 23-12 POW	23-23 P&AD 23-33 P&AD 23-14 POW		32-23 POW 32-14 P&AD 32-34 POW	e de la
WELL#	5-43 P&AD 8-41 P&AD			27-41 P&AD 27-32 P&AD 27-14 P&AD	27-13 P&AD 27-23 POW
	28-43 P&AD 27-34 P&AD 33-21 P&AD 34-31 POW	34-22 POW 34-42 POW 34-44 POW 27-12 POW 28-41 P&AD 28-23 P&AD 27-43 POW	34-41 P&AD 34-12 WIW 34-32 WIW 34-24 POW 34-43 WIW	,	
TRACT#	11 LEASE # 14- 4-21 WIW 4-31 POW 4-41 WIW 4-42 POW 4-12 P&AD 4-22 P&AD 4-34 P&AD 3-14 P&AD	4-32 POW 4-23 P&AD 4-33 POW 4-43 P&AD 4-44 P&AD 4-24 POW 3-11 POW 3-34 P&AD	3-21 WIW 3-41 POW 3-12 WIW 34-32 POW 3-22 PROPO 3-23 P&AD 3-43 P&AD 9-21 P&AD	10- 31POW 10-41 P&AD DSED	

T415 RA4E 3-23 43-037-16002

WHITE MESA UNIT WELLS BY TRACTS AND STATUS

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TRACT # 1 ŁEASE # 14-20-603-258
                                TRACT # 2 LEASE # 14-20-603-258
WELL # \(\sqrt{26-12 P&AD}\) \(\sqrt{35-22 P&AD}\)
                                WELL#
                                        √36-21 POW
       1∕26-14 P&AD , 35-12 WW
                                        √36-12 POW
       /25-23 P&AD /35-13 POW
                                         :86-22 P&AD
       /25-14 POW /35-14 POW
      , ⁄25-34 P&AD , ⁄35-23 P&AD
       /35-21 P&AD /35-34 POW
       35-41 P&AD
TRACT # 3 LEASE # 14-20-603-259
                                TRACT # 5 LEASE # 14-20-603-355
                  12-23 P&AD
WELL # 1∕2-11 POW
                                WELL# √22-32 P&AD
                                                     22-43 POW
      ,_2-21 WIW
                  ✓2-14 P&AD
                                         1/22-42 P&AD √22-34 POW
       √2-12 POW
                   1-11 D&AD
                                        √22-23 P&AD
       2-23 P&AD
TRACT # 6, LEASE # 14-20-603-370
                                TRACT # 7 LEASE # 14-20-603-407
WELL# √23-21 POW
                   1/23-23 P&AD
                                WELL # 2/32-23 POW
       1/23-41 POW 1/23-33 P&AD
                                        √32-14 P&AD
       √23-12 POW √23-14 POW
                                        /32-34 POW
       1/23-32 P&AD 1/23-34 P&AD

√23-42 POW

TRACT # 8 LEASE # 14-20-603-408
                                TRACT # 10 LEASE # 14-20-603-409 A
WELL # - (5-43 P&AD)
                                WELL# ✓27-41 P&AD ✓27-13 P&AD
       . 8-41 P&AD

√27-32 P&AD  
√27-23 POW

                                        /27-14 P&AD /27-14A P&AD
TRACT #9 LEASE # 14-20-603-409
                               434-21 WIW.
WELL # √27-21 POW √34-22 POW
       √27-22 POW √34-42 POW √34-41 P&AD
       28-43 P&AD 1/34-44 POW 1/34-12 WIW
       √33-21 P&AD √28-41 P&AD ∴34-24 POWSI
       28-23 P&AD 34-43 WIW
       33-23 POW 33-41 P&AD 34-13 POW
       √33-34 WIW √33-43 P&AD √34-14 WIW
       34-23 WIW 23-44 POW 34-33 POW
       √28-34 P&AD , 34-34 WIW
TRACT # 11 LEASE # 14-20-603-410
                               √3-21 WIW (10-31POW)
WELL# 1∕4-21 WIW
                  4-32 T&AD
       √4-31 POW
                  √4-23 P&AD

√3-41 POW 

√10-41 P&AD

                  1/4-33 POW
       √4-41 WIW
                              √3-12 WIW
                   №4-43 P&AD
       √4-42 POW
                                34-32 POW
      <sup>1</sup>∕4-14 P&AD
                                3-22 PROPOSED
       √4-22 P&AD
                  1.4-24 POW
                              1/3-23 P&AD
                  /3-11 T&AD/
      √4-34 P&AD
                              √3-43 P&AD
      √3-14 P&AD
                  /3-34 P&AD
                                9-21 P&AD
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WHITE MESA UNIT WELLS BY TRACTS AND STATUS

	1 LEASE # 14-20 26-12 P&AD 26-14 P&AD 25-23 P&AD 25-14 POW 25-34 P&AD 35-21 P&AD 35-41 P&AD	35-22 P&AD 35-12 WIW 35-13 POW 35-14 POW 35-23 P&AD		_EASE # 14-20-6 36-21 POW 36-12 POW 36-22 P&AD	603-258
TRACT#3	3 LEASE # 14-20 2-11 POW 2-21 WIW 2-12 POW 2-23 P&AD	2-23 P&AD 2-14 P&AD	WELL#	LEASE # 14-20-6 22-32 P&AD 22-42 P&AD 22-23 P&AD	22-43 POW
WELL #	23-21 POW 23-21 POW 23-41 POW 23-12 POW 23-32 P&AD 23-42 POW	23-23 P&AD 23-33 P&AD 23-14 POW	WELL#	LEASE # 14-20-6 32-23 POW 32-14 P&AD 32-34 POW	603-407
	3 LEASE # 14-20 5-43 P&AD 8-41 P&AD	0-603-408		LEASE # 14-20- 27-41 P&AD 27-32 P&AD 27-14 P&AD	27-13 P&AD 27-23 POW
TRACT #9 WELL #	27-21 POW 27-22 POW 28-43 P&AD 27-34 P&AD 33-21 P&AD 34-31 POW 33-32 P&AD 33-23 POW 33-34 WIW 34-23 WIW 28-34 P&AD	34-22 POW 34-42 POW 34-44 POW 27-12 POW 28-41 P&AD 28-23 P&AD 27-43 POW 33-41 P&AD	34-21 WIW 34-41 P&AD 34-12 WIW 34-32 WIW 34-24 POW 34-43 WIW 33-14 P&AD 34-13 POW 34-14 WIW 34-33 POW	•	
TRACT # WELL #	11 LEASE # 14- 4-21 WIW 4-31 POW 4-41 WIW 4-42 POW 4-12 P&AD 4-22 P&AD 4-34 P&AD 3-14 P&AD	20-603-410 4-32 POW 4-23 P&AD 4-33 POW 4-43 P&AD 4-14 P&AD 4-24 POW 3-11 POW 3-34 P&AD	3-21 WIW 3-41 POW 3-12 WIW 34-32 POW 3-22 PROPO 3-23 P&AD 3-43 P&AD 9-21 P&AD		



MAR 1 1 2002

DIVISION OF OIL, GAS AND MINING



US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,

Pates Wooley

Vice President

Enclosures

RECEIVED

MAR 1 1 2002

DIVISION OF A SOIL, CAS AND MINING

Form	3160-5
(June	1990)

UNITED STATES **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICE	C AND DEDADTO	ALIMELIC

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

14-20-603-370B

6. If Indian, Allottee or Tribe Name

5. Lease Designation and Serial No.

7. If Unit or CA. Agreement Designation

Navajo

1. Type of well Xoil Well Gas Well

2. Name of Operator US Oil & Gas, Inc.

3. Address and Telephone No.

P.O. Box 698 Cortez, CO. 81321 (970) 565-0793

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2140' FNL, 820' FWL, SEC. 23, T41S, R24E.

23-12 9. API Well No.

White Mesa Unit

4303716002 10. Field and Pool, or Exploratory Area

Greater Aneth Area

11. County or Parish, State

San Juan Co. Utah

8. Weil Name and No.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION
Notice of Intent	Abandonment	Change of Plans
•	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or
ļ		Recompletion Report and Log form.)

Plan to clean casing out back to CIBP set at 5490' in 1984, set packer at 5412' and acidize old perf's. Plan to perform this work and have well RTP by July 2005.

Accepted by the Utah Division of Oil, Gas and Mining

ederal Approval Of This Action Is Necessary

MAR 1 5 2005

.. Ur UIL. GAS & MINING

	UNITED STATES PARTMENT OF THE INTERIOR EAU OF LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993		
	HOTICES AND REPORTS ON WELLS	5. Lease Designation and Serial No.		
Do not use this form for propo	osals to drill or to deepen or reentry to a different	reservoir. 14-20-603-370B		
Use "APPLICA	TION FOR PERMIT - " for such proposals	6. If Indian, Allottee or Tribe Name		
		Navajo		
Type of well	UBMIT IN TRIPLICATE	7. If Unit or CA. Agreement Designation White Mesa Unit		
X Oil Well Gas Well	Other	8. Well Name and No.		
2. Name of Operator		23-12		
US Oil & Gas, Inc.		9. API Well No.		
3. Address and Telephone No.		4303716002		
P.O. Box 698 Cortez, C	CO. 81321 (970) 565-0793	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	Greater Aneth Area		
2140' FNL, 820' FWL,S	SEC. 23, T41S, R24E.	11. County or Parish, State San Juan Co. Utah		
12. CHECK APPROPRIAT	E BOX(s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE	OF ACTION		
Notice of Intent	Abandonment	Change of Plans		
	Recompletion	New Construction		
Subsequent Report 🔀	Plugging Back	Non-Routine Fracturing		
	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	Other	Dispose Water		
		(Note: Report results of multiple completion on Well Completion or		
		Recompletion Report and Log form.)		
Well 23-12 was returned	ed to production on 8/18/05			

Signed Tat Woolg	Title V P	Date 8/29/05
(1) $+1$ 1 $=1$ $=1$	11.0	
14. I nereby certify that the foregoing is true and correct		/ / /

RECEIVED SEP 0 1 2005